




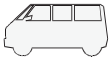



Oklahoma — Natural Gas 2000					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-845,206		 Industrial:	163,919	1.72
 Dry Production:	1,516,103	7.99	 Vehicle Fuel:	414	5.00
Deliveries to Consumers:			 Electric Utilities:	169,031	5.55
 Residential:	66,581	1.33			
 Commercial:	42,933	1.33	Total:	442,877	2.13

Table 78. Summary Statistics for Natural Gas — Oklahoma, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	29,733	29,734	30,101	^R 21,790	21,507
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,467,695	1,450,118	^R 1,446,288	^R 1,409,934	1,473,792
From Oil Wells.....	267,192	253,770	^R 223,079	^R 184,068	139,097
Total	1,734,887	1,703,888	^R1,669,367	^R1,594,002	1,612,890
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Wet After Lease Separation	1,734,887	1,703,888	1,669,367	1,594,002	1,612,890
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,734,887	1,703,888	^R 1,669,367	^R 1,594,002	1,612,890
Extraction Loss.....	100,379	96,830	92,785	^R 93,308	96,787
Total Dry Production.....	1,634,508	1,607,058	^R1,576,582	^R1,500,694	1,516,103
Supply (million cubic feet)					
Dry Production.....	1,634,508	1,607,058	^R 1,576,582	^R 1,500,694	1,516,103
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	848,589	827,475	657,304	630,269	608,121
Withdrawals from Storage					
Underground Storage.....	140,028	123,008	117,623	114,609	224,641
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-10,233	-49,329	^R -78,356	^R -224,181	-228,405
Total Supply	2,612,891	2,508,212	2,273,153	^R2,021,391	2,120,459

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas — Oklahoma, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	566,995	560,095	568,902	^R 530,743	530,845
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,928,829	1,815,627	1,538,619	1,369,337	1,453,327
Additions to Storage					
Underground Storage	117,067	132,489	165,631	121,312	136,287
LNG Storage	0	0	0	0	0
Total Disposition	2,612,891	2,508,212	2,273,153	^R2,021,391	2,120,459
Consumption (million cubic feet)					
Lease Fuel	37,803	51,042	35,509	32,868	41,032
Pipeline Fuel	33,583	26,130	24,242	^R 23,833	21,001
Plant Fuel	35,236	30,370	26,034	25,055	25,934
Delivered to Consumers					
Residential	76,629	71,762	66,521	61,611	66,581
Commercial	46,152	45,086	43,800	^R 39,565	42,933
Industrial	201,024	206,777	198,110	^R 177,811	163,919
Vehicle Fuel	133	110	109	174	414
Electric Utilities	136,436	128,818	174,577	^R 169,826	169,031
Total Delivered to Consumers	460,373	452,553	483,117	^R448,987	442,877
Total Consumption	566,995	560,095	568,902	^R530,743	530,845
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	24	26
Commercial	7,165	8,204	11,752	^R 11,218	11,920
Industrial	187,816	197,058	190,910	170,845	157,288
Electric Utilities	125,825	112,592	114,556	112,257	118,364
Number of Consumers					
Residential	866,531	872,454	877,236	867,922	887,371
Commercial	89,852	90,284	89,711	^R 80,986	83,502
Industrial	2,843	2,569	3,330	^R 3,061	2,769
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	514	499	488	489	514
Industrial	70,708	80,489	59,492	^R 58,089	59,198
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.21	2.32	1.77	2.05	3.63
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.12	2.34	1.90	2.04	3.49
City Gate	2.56	3.12	2.55	2.84	3.91
Delivered to Consumers					
Residential	5.64	6.23	5.93	5.97	7.36
Commercial	4.71	5.35	5.06	5.11	6.43
Industrial	3.26	4.16	3.66	^R 3.51	5.30
Vehicle Fuel	2.36	2.46	2.49	1.72	1.61
Electric Utilities	2.98	2.97	2.48	2.79	4.54

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.